

COMPLETION OF FORM 'B' - British Columbia

This form is used to request REVISIONS to volumes of crude oil and condensate that are forecast for delivery to an individual Shipper from each of its operated sources. The operator completes and submits this form indicating:

- the source location of each delivery;
- the destination location for each delivery; and,
- the forecast delivery volume for the individual Shipper (in gross m³ per month).

General

To / At: Indicate name of Contact and Company Form 'B' is directed to.

Page: Page number and total number of pages submitted.

Operator Name: Name of the company submitting the forecast.

Operator Code: The EMPR assigned code for the company submitting the forecast. This MUST be the company that originates the deliveries from the Forecast Location designated "FROM".

Address: Complete mailing address, including postal code, of the company submitting the forecast.

Contact: Full name of the person to whom queries about the forecast can be directed.

Telephone: Complete telephone number, including area code, of the forecasting company's contact.

Delivery Month: Year and month in which forecast volumes will be delivered in yymm format.

Days in Month: Indicate number of days in the forecast month.

Date Submitted: Date forecast or amended forecast is submitted.

Revision: Enter check mark in box this is an revised forecast. To the right of the box indicate what revision this forecast represents. (e.g.. 1,2,3...)

Forecast Locations

Indicate the codes for both the facility originating the forecast delivery in the section marked "FROM" and the facility receiving the delivery in the section marked "TO".

Cleaning Plant Code: The EMPR defined specific facility code.

Truck Terminal Code: The EMPR defined specific facility code.

Pipeline Code: The EMPR defined specific facility code.

EMPR = British Columbia Ministry of Energy, Mines and Petroleum Resources

Operator Code: The EMPR defined specific company code.

Battery or Plant Code: The EMPR defined specific facility code.

Possible Transfers

FROM	TO			
	Cl. Plant	Truck Term.	Pipeline	Battery or Plant
Cleaning Plant		X	X	
Truck Terminal	X	X	X	
Pipeline			X	
Battery or Plant	X	X	X	X
Truck Terminal	X	X	X	
Pipeline			X	
Battery or Plant	X	X	X	X

Location Description: For a cleaning plant or truck terminal, enter the facility name; for a pipeline, enter the pipeline name; for a battery, enter the legal description of the battery site; for a gas plant, enter the plant name.

Shipper

Code: Enter the EMPR assigned code.

Name: Name of the company taking delivery of the volume and delivering it forward.

Forecast Volumes

The forecast delivery volume to the Shipper during the indicated delivery month. Express the volume to the nearest 1/10 cubic metre under the following categories:

Crude Oil: The forecast delivery volume of clean marketable crude oil for the indicated delivery month.

Segregated Condensate: The forecast delivery volume of clean marketable segregated condensate for the indicated delivery month. Report only condensate volumes shipped separate from crude oil and designated as condensate in the pipeline.

Total: The sum, by shipper of Crude Oil and Segregated Condensate.

Facility Totals: The total delivery to the receiving Facility indicated in the three categories, above.

Explanation

If the total forecast exceeds the Base Capability Number calculated using the Crude Oil Logistics Committee approved formula, a Crude Oil Logistics Committee Forecast Deviation Code and a full explanation must be provided.

EPINC = Enbridge Pipelines Inc. - main lines

Code Explanation - Main Reason For Change

Code	Explanation - Main Reason For Change
01	Production Increase - New Well
02	Production Increase - Well Workover
03	Facility Turnaround or Maintenance
04	Revised Delivery Point
05	Road or Weather Conditions
06	Field Tank Inventory - Included
07	Field Tank Inventory - Excluded
08	Shut-in Production
10	Change in Battery Operator
11	Change in Shipper Information
12	Forecast Error
13	Production Increase - Outside Production
14	Operational Problems at Battery
15	Royalty Revision
99	Miscellaneous - Requires Full Explanation

FORM SUBMISSION

The Form 'B' is NOT used for original forecast purposes. Rather, the Shipper uses Form 'C' data provided by pipelines and pipeline terminals. Each time a revised Form 'A' is issued, a Form 'B' or Revised Form 'B' must be issued to each affected shipper. If computer-generated Forms 'B' are submitted, these forms are to follow the guidelines of this Form 'B' as to content and data order.

REVISIONS

Revised Forms 'B' that increase supply forecasts can only be REQUESTED, and will be acted upon to the degree that the individual Shipper has the flexibility to act. The individual Shipper may have its ability to act curtailed by the inability of other Shippers shipping out of a specific location to act.

Forms 'B' are used by operators of delivery batteries and gas plants delivering to truck terminals or cleaning plants when requesting an individual Shipper to revise its original or most recent notice of shipment. It is also used by pipeline-connected batteries for requesting revisions to their original forecast (including revisions submitted to the pipeline-connected battery on a Form 'A' from producing batteries.)

The operator of the pipeline-connected battery is responsible for submitting a Form 'B' to affected Shippers requesting an increase or notifying of a decrease based upon information in each Revised Form 'A' issued.

Shippers act on notices of decrease and requests for increase to the degree that all the affected Shippers can act by changing their Notices of Shipment.

Pipeline connected facility operators do not submit Revised Forms 'A' to connected pipelines.

Revised Forms 'A' and Forms 'B' and Revised Forms 'B' may be submitted from the date of EPINC Apportionment until noon of the third last business day of their Delivery month. Once a Revised Form 'B' is accepted, it replaces any previous forecast.

A Revised Form 'A' or Revised Form 'B' replaces the previous Form forecast.